

**For Immediate Release**  
**Calgary, Alberta**

**Monday, October 30, 2006**  
**TSX Venture Exchange: "WE.A & WE.B"**  
**32,118,631 Class A Shares**  
**935,616 Class B Shares**

**WAVEFORM ANNOUNCES RESERVES EVALUATIONS UPDATE AND  
NEGOTIATION OF LOAN REPAYMENT OBLIGATION EXTENSION  
TO DECEMBER 31, 2006**

**CALGARY, ALBERTA-** October 30, 2006. WaveForm Energy Ltd. ("WaveForm" or the "Company") announces a \$9.5 million (34.3%) reduction of the pre-tax net present value of its proven plus probable reserves discounted at 10% from March, 2006 to October 1, 2006. Total proved plus probable reserves have been reduced by only 30 mboe (-2.2%). This reduction was net of 66 mboe of Company working interest reserves that were produced and sold during the period.

The Company and its lender have executed an agreement which extends the due date of WaveForm's \$10 million loan from October 17, 2006 to December 31, 2006.

In accordance with National Instrument 51-101 – Standards for Disclosure for Oil and Gas Activities ("NI 51-101"), GLJ Petroleum Consultants ("GLJ") have independently prepared reports for WaveForm's Tableland, Ferrier and Rowley Properties ("GLJ Reports"). The independent GLJ Reports evaluated all of the Company's oil, natural gas and natural gas liquids reserves as of October 1, 2006. The GLJ price forecast as of October 1, 2006 was used to determine all estimates of future net revenue.

The pre-tax estimated net present value of WaveForm's total proved plus probable reserves discounted at 10% has been reduced from \$27.7 million to \$18.2 million. Of this \$9.5 million reduction, \$3.7 million (39%) was due to changes in the price forecast and \$2.3 million (24%) was attributable to net cash flow received by WaveForm from production during the period. Some reclassification of reserves categories, require additional future capital of \$1.1 million to be spent.

Based upon the GLJ evaluations, WaveForm has 1,322 mboe of total proved plus probable Total Company Interest Reserves remaining as of October 1, 2006. Total proved reserves account for 60.5% of the Company's reserve base. The total proved plus probable reserve life index for WaveForm as of October 1, 2006 was 11.2 years.

The Company Interest Reserves are the total of the Company's working interest share of reserves before the deduction of Crown royalties and include royalty production received by the Company. Net reserves are the total of the Company's working interest reserves after deducting amounts attributable to royalties owned by others.

The following table sets out selected reserves information for the Company as at October 1, 2006. The GLJ Report is available on SEDAR ([www.sedar.com](http://www.sedar.com)).

**Escalating Price Case – Remaining Reserves at October 1, 2006**

<b>MARKETABLE RESERVES</b>	<b>Proved Producing</b>	<b>Total Proved</b>	<b>Total Proved Plus Probable</b>
<b>Light/Medium Oil (Mbbbl)</b>			
Total Company Interest	187	187	277
Working Interest	187	187	277
Net After Royalty	172	172	255
<b>Gas (MMcf)</b>			
Total Company Interest	2,142	3,049	5,010
Working Interest	1,971	2,840	4,685
Net After Royalty	1,728	2,465	3,999
<b>Natural Gas Liquids (Mbbbl)</b>			
Total Company Interest	80	105	209
Working Interest	70	92	190
Net After Royalty	57	74	147
<b>Oil Equivalent (Mbbbl)</b>			
Total Company Interest	624	800	1,322
Working Interest	585	752	1,248
Net After Royalty	517	657	1,068
<b>BEFORE TAX PRESENT VALUE (\$M)</b>	<b>Proved Producing</b>	<b>Total Proved</b>	<b>Total Proved Plus Probable</b>
Discounted at 0%	15,542	18,551	31,538
Discounted at 5%	12,732	15,104	22,793
Discounted at 10%	10,920	12,837	18,193
Discounted at 12%	10,359	12,129	16,879
Discounted at 15%	9,637	11,217	15,257

Note: future net revenue does not represent fair market value.

GLJ used the following price assumptions in the escalated reserves and cost case as released by GLJ effective October 1, 2006:

<u>Price Forecast</u>	<u>Inflation (%)</u>	<u>Bank of Canada Exchange Rate (\$US/\$Cdn)</u>	<u>WTI Cushing Oklahoma (\$U.S./Bbl)</u>	<u>Light Sweet Oil @ Edmonton (\$Cdn/Bbl)</u>	<u>AECO-C Spot (\$/mmbtu)</u>
2006 (Q4)	2.0	0.890	63.00	69.75	5.50
2007	2.0	0.890	65.00	72.00	7.50
2008	2.0	0.890	60.00	66.50	8.00
2009	2.0	0.890	55.00	60.75	7.95
2010	2.0	0.890	52.00	57.50	7.55
2011	2.0	0.890	53.00	58.50	7.35

The GLJ report assumes WaveForm's average Q4 daily production net production at 314 boe/day, comprised of 115 boe/day from Tableland, Saskatchewan and 199 boe/day from the Ferrier and Rowley properties.

The Board of Directors and management of WaveForm had the GLJ Reports prepared in conjunction with the previously announced process whereby Blackmont Capital has been engaged to seek out strategic alternatives. A ceiling test calculation will be carried out as part of the preparation of the financial statements for the quarter and nine months ended September 30, 2006, and will be reported separately when completed. Prior to preparation of the updated GLJ Reports, WaveForm's Tableland reserves had been evaluated by GLJ in a report with an effective date of March 31, 2006, and the Company's Ferrier and Rowley reserves were evaluated by another independent petroleum engineering consulting company in a report dated March 1, 2006.

The last well drilled at Tableland in July, 2006 is currently shut-in for pressure testing. Earlier this month, the Company completed an 11 kilometer 3D seismic program at Rowley. Seismic interpretation and well location selection activities will be conducted during November, 2006.

The Company also announces the departure of Ben Urlwin, Vice President, Exploration. WaveForm wishes to thank Mr.Urlwin for his services.

For the purposes of reporting production volumes, natural gas has been converted to a barrel of oil equivalent (boe) using a conversion rate of six thousand cubic feet equal to one barrel ("6:1"). This conversion is based upon energy equivalence at the burner tip and does not represent a value equivalency at the well head.

### **About WaveForm Energy**

WaveForm is a junior oil and gas company focused on the acquisition, exploration and development of oil and natural gas in western Canada.

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